

# Hydrogen and Fuel Cell Activities in Germany

**WICaC**

**6th International Workshop on Hydrogen and Fuel Cells  
Campinas | Brazil**

**October 3-5, 2012**

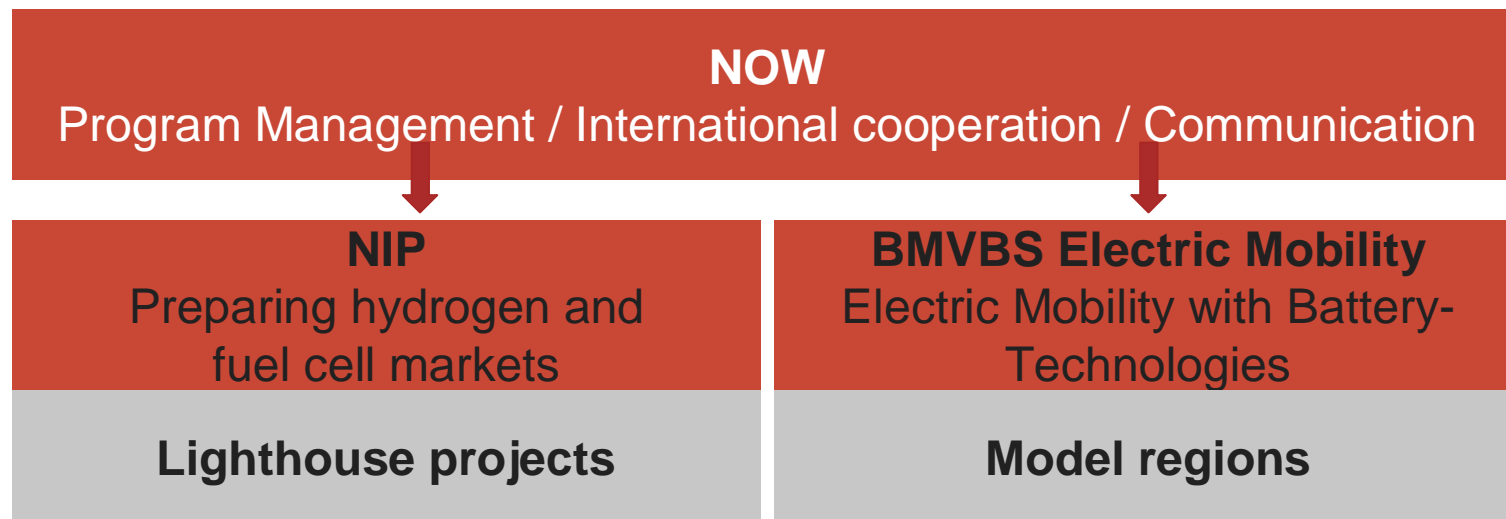
Dr. Klaus Bonhoff | Managing Director (Chair)  
NOW GmbH National Organization Hydrogen and Fuel Cell Technology

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# NOW GmbH

## National Organization Hydrogen and Fuel Cell Technology

- Government-owned company (100 %) founded in 2008
- Co-financing by industry (project overheads)
- Supervisory board: BMVBS (Chair), BMWi, BMBF, BMU
- Advisory board: strategic controlling and development of programmes



**programmes addressing market preparation**

# Preparing Hydrogen and Fuel Cell Markets: National Innovation Programme (NIP)

## Politics

BMVBS / BMWi / BMBF / BMU

**500 million €** + **200 million €**  
for demonstration for R&D

## Industry

+ **700 million €**  
Co-payment from industry



**1,4 billion €**  
2007-2016

- Preparing hydrogen & fuel cell markets
- Focus on R&D combined with everyday demonstration
- Hydrogen & fuel cells driven by applications and markets: transport, stationary energy supply, special markets



# National Innovation Programme for Hydrogen and Fuel Cell Technology (NIP)

## Preparing Hydrogen and Fuel Cell Markets



### Transportation (54%\*)

- H<sub>2</sub> production and infrastructure
- Expanding vehicle fleets and hydrogen infrastructure starting from key regions



Source CEP



### Stationary Applications (36%\*)

- Micro CHP for residential use
- Industrial gensets for CHP and trigeneration



Source Vaillant



Source Telekom / PASM

### Special Markets (10%\*)

- IT, telecommunications
- Logistics, leisure and tourism markets



Source BMW

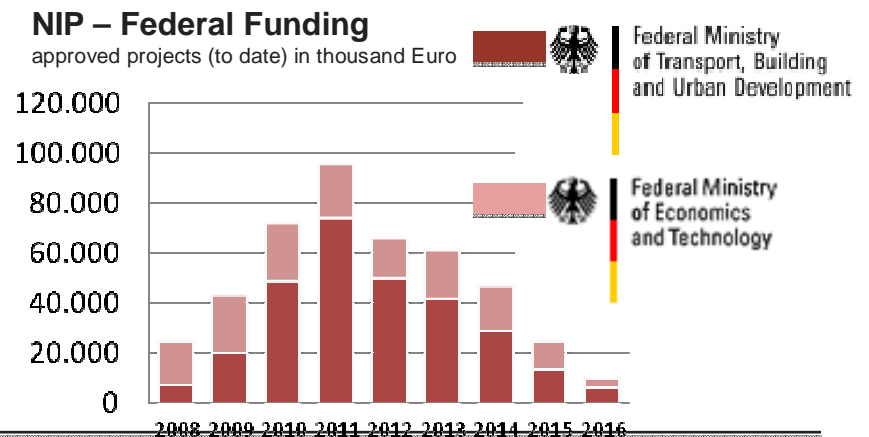
\* distribution according to the National Development Plan

# National Innovation Programme for Hydrogen and Fuel Cell Technology (NIP)

## Successful R,D&D-Programme

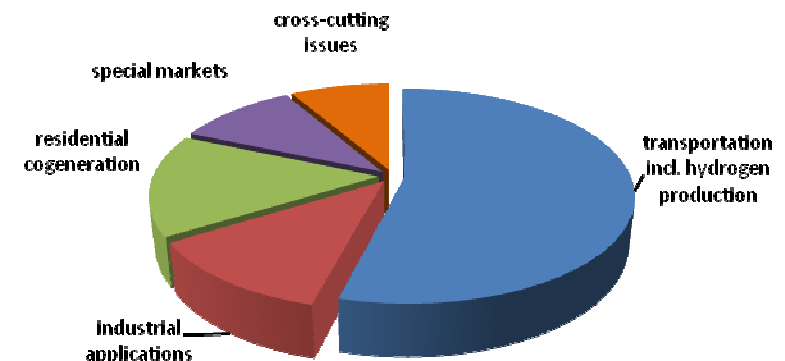


- link R&D with demonstration
- multi annual framework (2007-2016)
- collaboration of politics, industry and academia
- market driven
- central programme-management and networking structure



programme area	# projects	# partner	funding BMVBS	funding BMWI	NIP total
transportation incl. hydrogen production	112	220	186.159	74.319	260.478
industrial applications	37	70	31.451	26.325	57.776
residential co-generation	26	92	38.888	35.287	74.175
special markets	50	95	38.547	10.209	48.756
cross-cutting issues	28	62	11.528	28.662	40.190
<b>Total</b>	<b>253</b>	<b>539</b>	<b>306.572</b>	<b>174.802</b>	<b>481.374</b>

(budget figures in thousand Euro)



# The NIP – Programme Area Stationary Residential Applications



- **Objective:** High-efficient co-generation for residential applications
- 1 Lighthouse-Project: CALLUX: Start Sept. 2008
  - 5 utilities, 3 appliance suppliers, science and craftsmanship
  - Budget approx. 80 Mio € for 800 units to 2015 (Status today: 207 units)
- 7 further Projects with SOFC, LT-PEM, HT-PEM
- 1 R&D project “Desulphurisation Standard”

## Project goals

### Launch of natural gas-driven fuel cell heating appliances to be prepared

- Demonstrate technical maturity, support further improvements to ensure marketable products
- Develop supply chains by winning binding orders for large numbers
- Enhance product profile on the market
- Continue work on concepts for supply structure integration
- Support (further) training of market partners
- Validate requirements against customers and the market
- Promote the creation of added value in Germany

## Examples



Single-family home in Westoverledingen  
(Lower Saxony)



Single-family home in Oldenburg  
(Lower Saxony)



## Baxi Innotech fuel cell heating appliance: GAMMA 1.0



### CHP section

Type	low-temperature PEM fuel cell (70 °C)
Output (e/th)	max. 1.0 kW <sub>e</sub> /1.7 kW <sub>th</sub>
Modulation range	approx. 100 – 30% PeN
Fuel	natural gas, biomethane
Electrical efficiency (NCV)	32%
Total CHP efficiency	> 83%

### Integrated auxiliary heater

Type	condensing appliance
Output	3.5-15 kW or 3.5-20 kW
Efficiency	109% ( $\eta_N$ at 40/30 °C)

### Complete system

Total efficiency	> 95% (to EN 50465 with 60/40 °C flow/return)
Dimensions (mm)	600 long x 600 wide x 1,600 high
Weight	approx. 230 kg
Housing	coated, fully enclosed
Natural gas pressure	20/25 mbar (EN 437)
Electrical connection	230 V/50 Hz
Operating mode	power-controlled, heat-controlled, energy manager-controlled; central control (virtual power plant)

# Hexis fuel cell heating appliance: Galileo 1000 N



## CHP section

Type	solid oxide fuel cell (SOFC)
Output (e/th)	1.0 kWe/2.0 kWth
Modulation range	100-50%
Fuel	natural gas, biomethane
Electrical efficiency (NCV)	> 30-35%
Total CHP efficiency	> 92%

## Integrated auxiliary heater

Type	condensing appliance
Output	4-20 kW
Efficiency	109% ( $\eta_N$ at 40/30 °C)

## Complete system

Total efficiency	> 95% (to EN 50465 at 60/40 °C flow /return)
Dimensions (mm)	550 long x 550 wide x 1,600 high
Weight	approx. 170 kg
Housing	coated, fully enclosed
Natural gas pressure	20-25 mbar (EN 437)
Electrical connection	230 V/50 Hz
Operating mode	heat-controlled, energy manager-controlled; remote control option

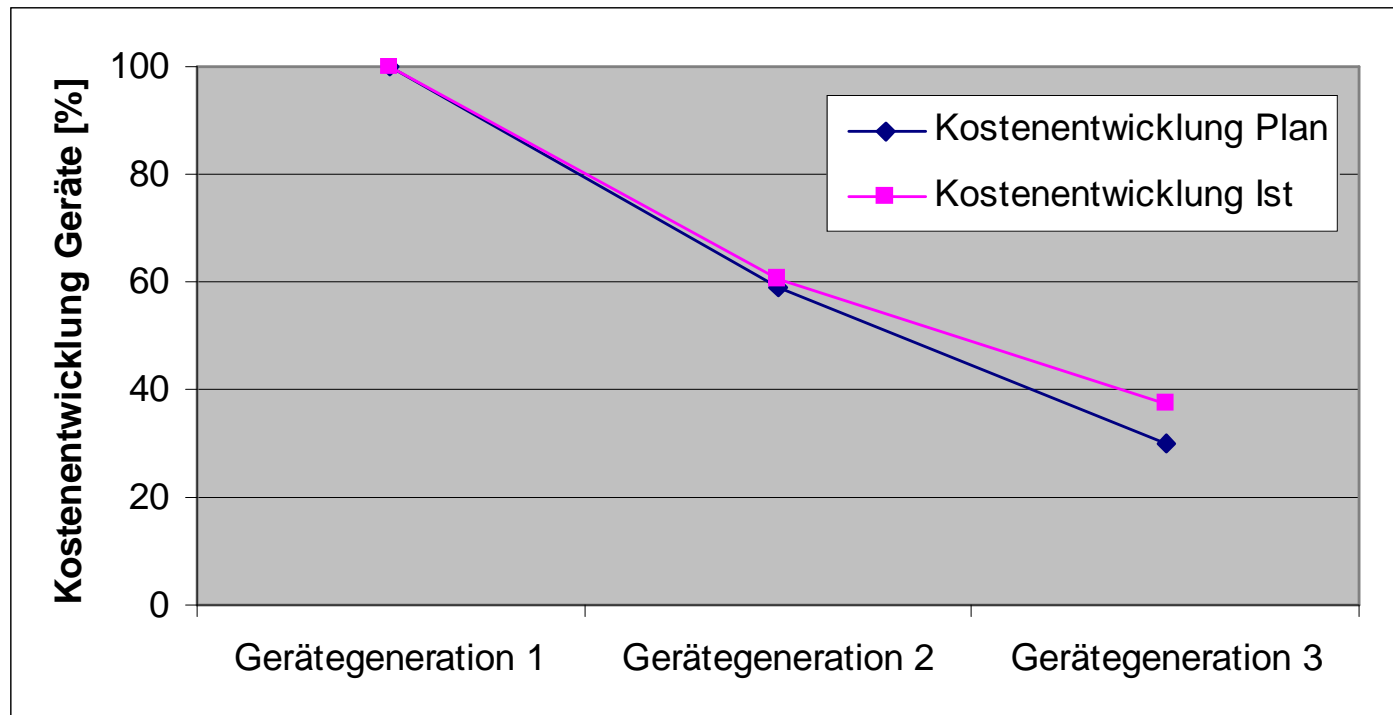
## Vaillant fuel cell heating appliance

### (Technical target values)



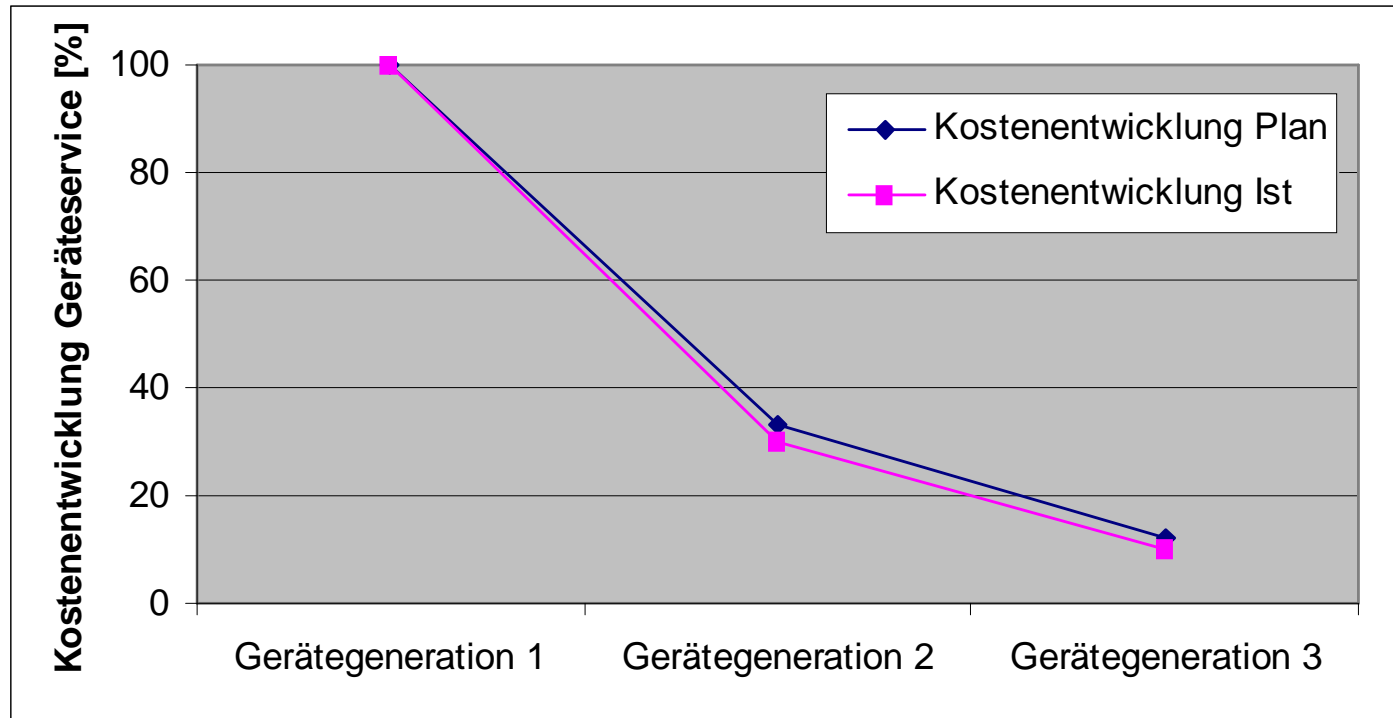
Type	solid oxide fuel cell (SOFC)
Output (e/th)	max. 1.0 kW <sub>e</sub> /2.0 kW <sub>th</sub>
Application	single-family home
Fuel	natural gas, biomethane
Electrical efficiency (NCV)	30%
Total CHP efficiency	80 – 85%
<b>Appliance data</b>	
Dimensions (mm)	600 long x 625 wide x 986 high
Weight	approx. 150 kg
Housing	coated, fully enclosed
Natural gas pressure	20-25 mbar (EN 437)
Electrical connection	230 V/ 50 Hz
Operating mode	heat-controlled, energy manager-controlled; remote control option
<b>External peak heater</b>	
Type	condensing appliance
Output	configuration as required by user
Efficiency	109% ( $\eta_N$ at 40/30 °C)

# Development costs fuel cell heaters (average of all manufacturers)



→ During the project, the equipment cost were reduced by about 60% so far.

# Cost development service / spare parts (average of all manufacturers)



→ During the project, the costs of equipment service and spare parts can be reduced by about 90%.

# The NIP Marine Applications



Sources: NOW, Calypso/Aida, e4ships, CMT

- **Goal:** Emission reduction of hotel and harbour operations
- **Application:** electricity, heating, cooling supply; tank-inertisation
- Ferry, yacht, research und trade vessels;  
navy vessels supposed to follow
- Fuels: Sulfur-free diesel, XTL, H2

# Fuel Cell Power Plants in Industrial Applications

**Scalable On-site Power and Utility Grid Support Solutions**



*600 kW plant at a food processor*

*1.4 MW at a municipal building*

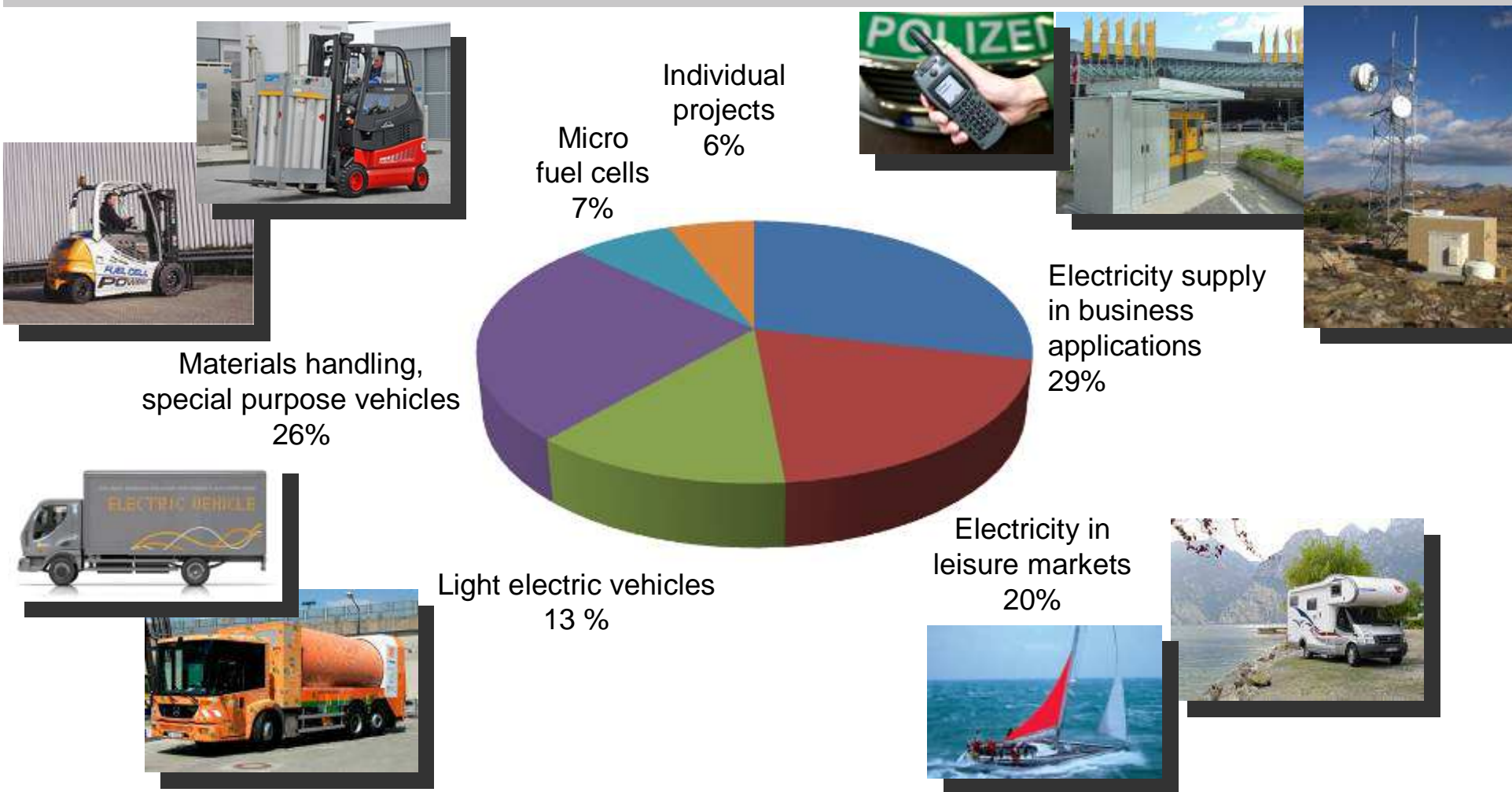
*2.4 MW plant owned by an Independent power producer*

*11.2 MW plant - largest fuel cell power plant in the world*

**Delivering Ultra-Clean Baseload Distributed Generation Globally**

Source: FCE, 2011

# The NIP – Programme Area Special Markets





# The NIP – Programme Area Special Markets Energy-Supply for Airports – a possible market!



**GPU**

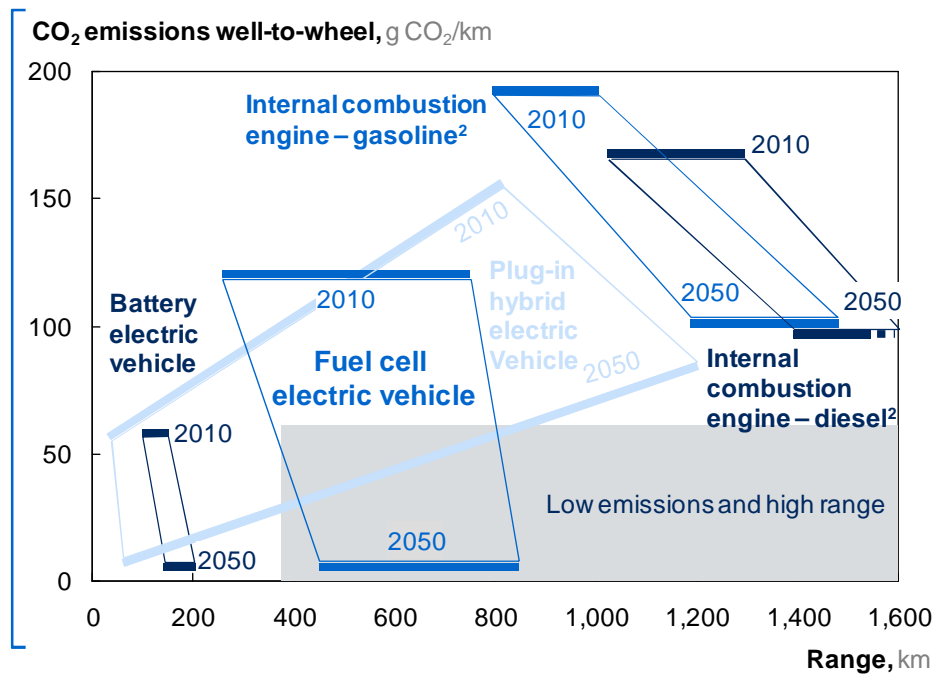


**PAX-  
Transportation**

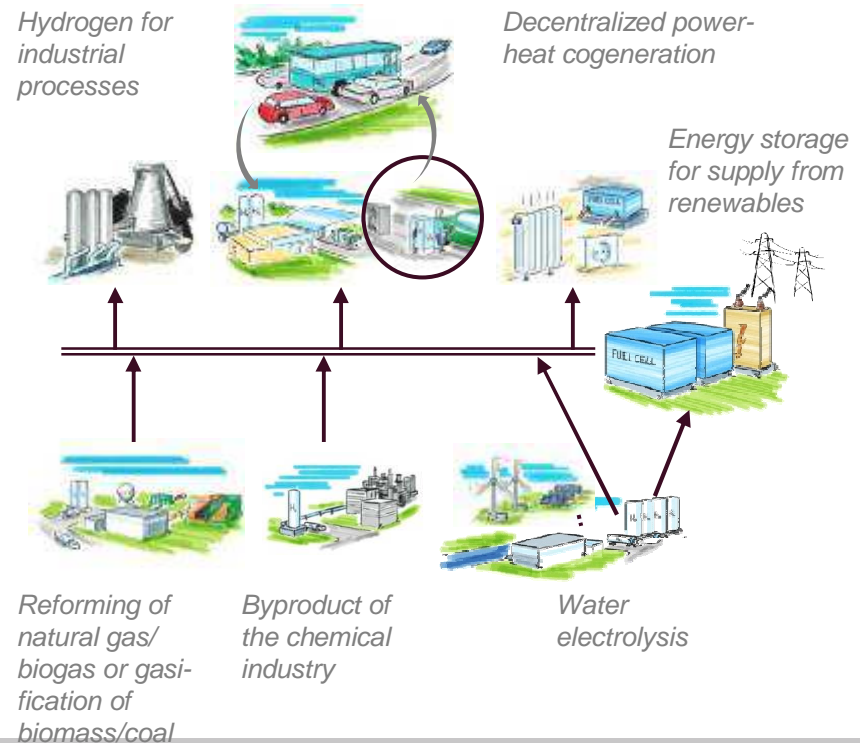


# Fuel Cell Vehicles and Hydrogen from Renewable Energy Sources are Key Elements of an Integrated Sustainable Energy System

Fuel Cell Vehicles using hydrogen from renewable energy sources are needed to **decarbonize the transportation sector**



hydrogen produced from renewable power sources is needed to **stabilize the power grid**



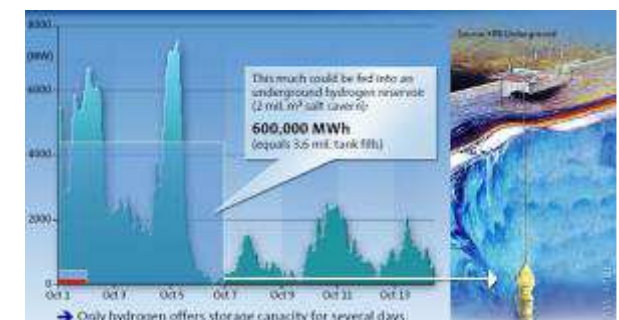
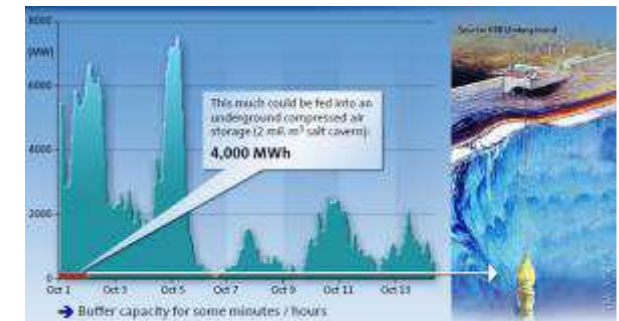
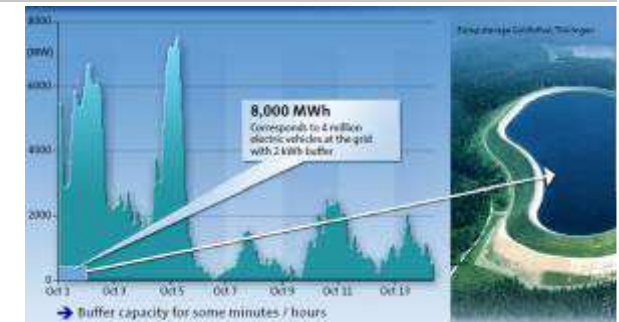
# Hydrogen: Storing Energy from Large Renewable Power Sources

Increasing the share of renewable power (esp. wind) requires:

- optimized expansion of the power grid
- „Smart Grid“ technologies
- storage

Hydrogen stores large amounts of energy over longer periods of time.

Once produced hydrogen can be used as a fuel in the transportation sector.



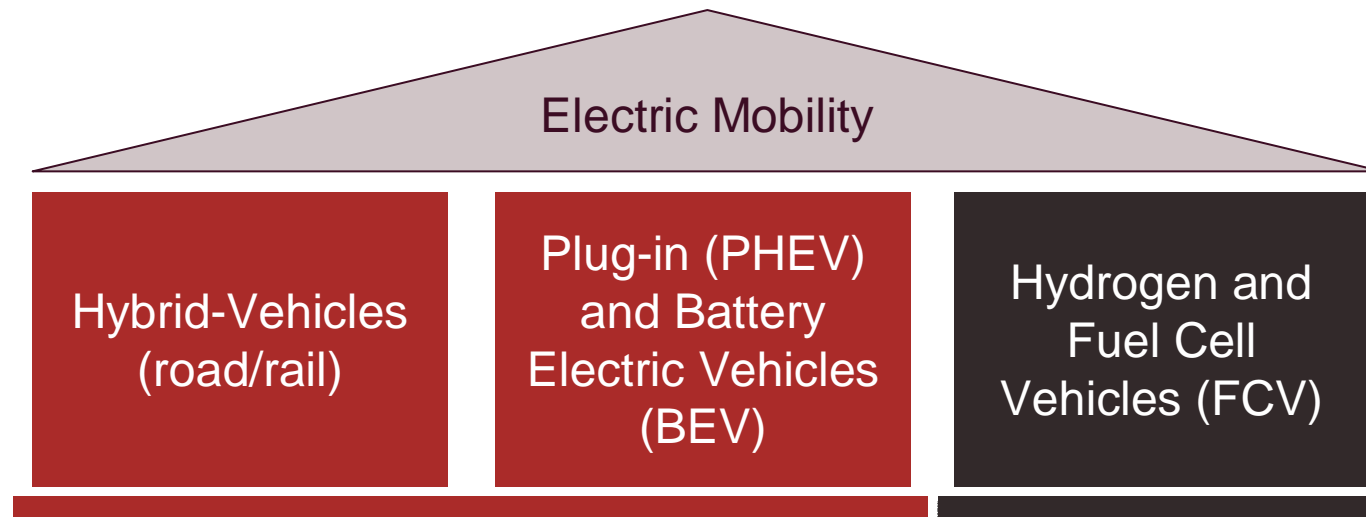
source GM/Opel



# Programs for Market Preparation of Electric Mobility

The governmental E-mobility activities strive for electrification based on three major pillars

- Powertrain electrification:
- increases efficiency
  - has potential for CO<sub>2</sub>-free mobility



Electrification relies on the key technologies of battery-electric and fuel cells



Nationaler Innovationswettbewerb  
für Wasserstoff und Smarte Energie-Infrastruktur



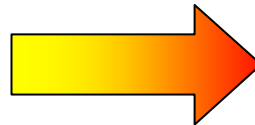
# Supply chain for hydrogen-carrying components of fuel cell systems



Anode Gen2



- simplify module
- higher degree of integration

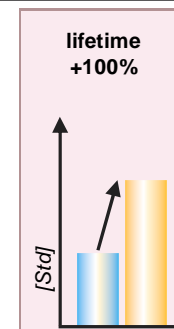
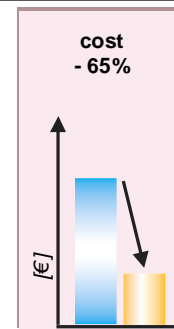
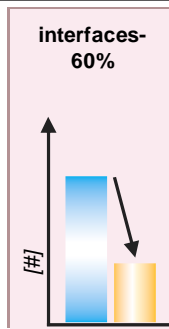
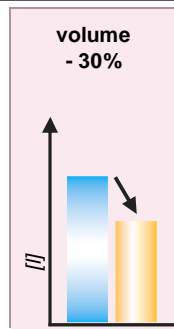
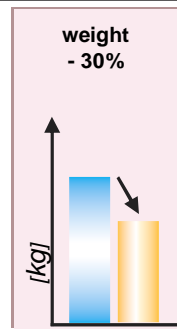


- reduction of the components
- easier installability
- optimized manufacturing processes

Anode Gen3





expected improvements



# Fuel Cell System Design Evolution

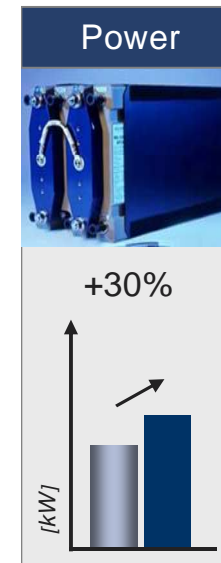
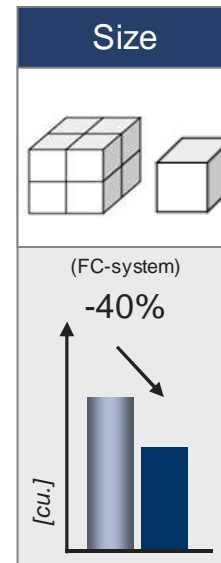
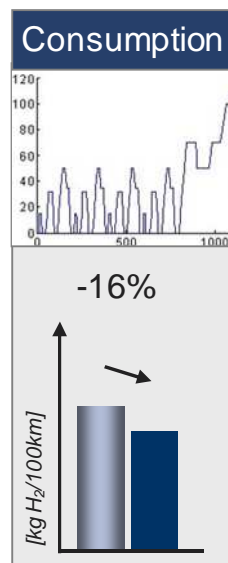
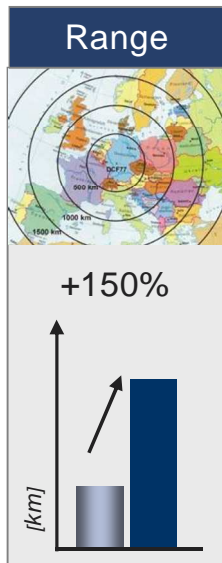
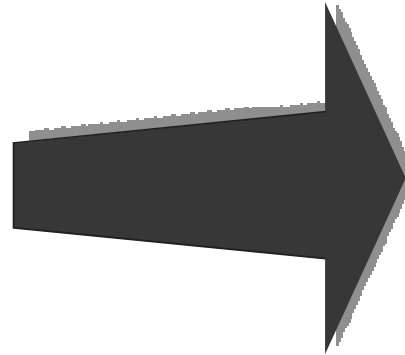
e.g. GM/Opel

Fuel Cell System Design Evolution		
	HydroGen4	Next Generation
		
Net power	93 kW	85-92 kW
Max excursion temp	86°C	95°C
Durability	1,500 h	5,500 h
Cold operation	Start from -25°C	Start from -40°C
Mass	240 kg	< 130 kg
Sensors / actuators	30	≤ 15
Stack subsystem: Plates UEA	Composite 80 g platinum / FCS	Stamped stainless steel < 30 g platinum / FCS
Air subsystem & humidification	Tube-style humidifier Sensor-based RH control	GM designed humidifier Model-based RH control
Design integration	Semi-integrated	Highly integrated for thermal performance

GM APCE



# Technical Advancements of Fuel Cell Electric Vehicles



# Clean Energy Partnership – FCV Fleet

## Planned fleet of Fuel Cell Vehicles by the end of 2012

- 80 Daimler B-series F-CELL
- 20 Opel Hydrogen4
- 8 Volkswagen Touran, Caddy, Tiguan HyMotion, Audi Q5-HFC
- 5 Toyota FCHV
- 2 Honda FCX Clarity
- Hyundai has recently joined the CEP
- 7 Fuel Cell Busses (Evobus) in Hamburg

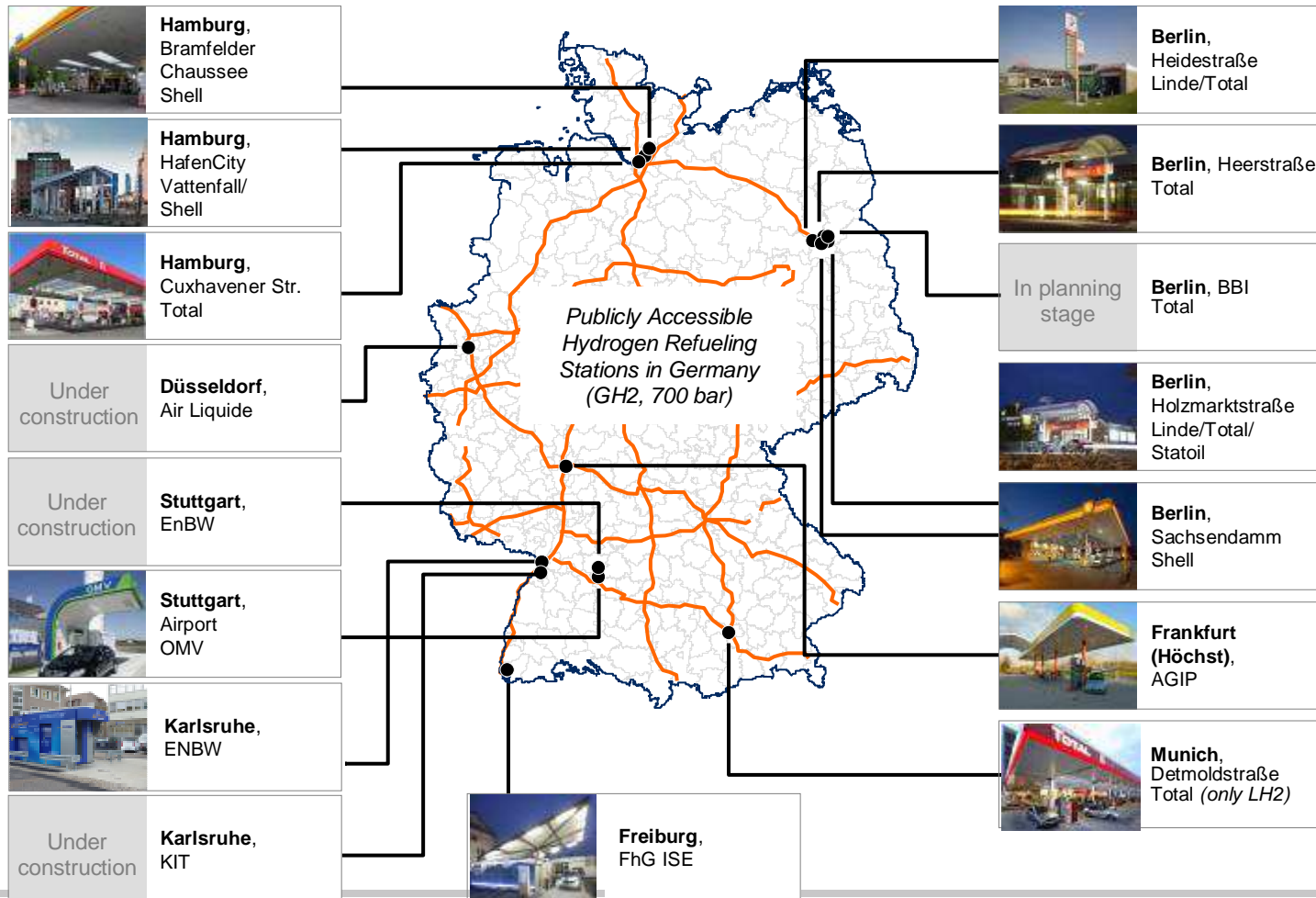




# Clean Energy Partnership – Hydrogen Refueling Stations (HRS)



Ein Projekt im Nationalen Innovationsprogramm Wasserstoff- und Brennstoffzellentechnologie 



- ### Key achievements
- Safety of stations proven
  - Refueling standards agreed
  - Storage and compressor technology tested
  - H<sub>2</sub> supply chain tested
  - Bugs of station technology eliminated

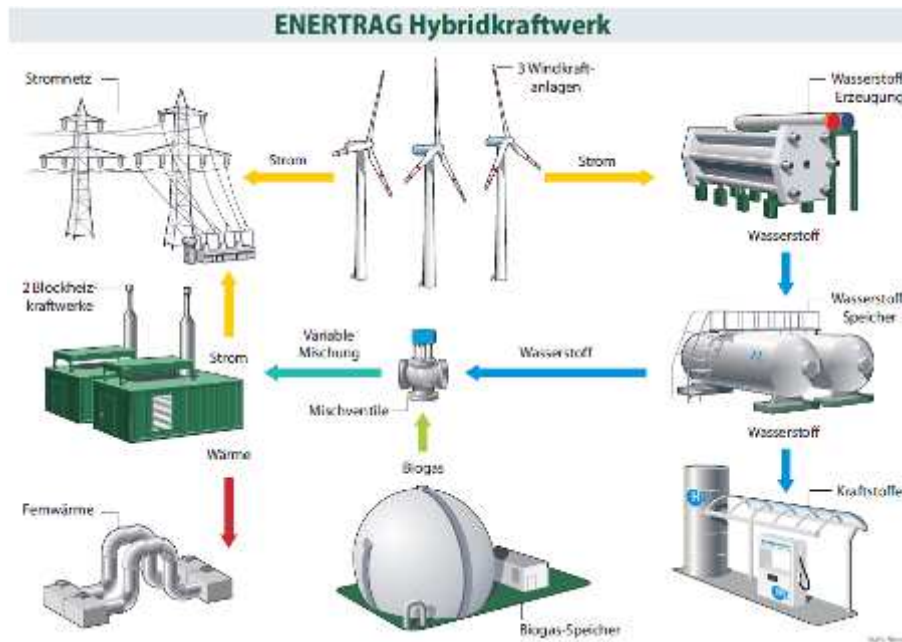
- Several additional stations are currently planned
- Daimler and Linde have announced to build 20 HRS within the next years
- The German Government has announced 50 stations until 2015



# Demonstrating Wind-Hydrogen for Mobility



hydrogen as part of an integrated energy system  $\Rightarrow$  renewable hydrogen as fuel



Enertrag: Hybrid Power Plant



Total: Refueling Station at Heidestr., Berlin  
First delivery of wind-hydrogen on April 18<sup>th</sup>, 2012



# Strategy for Production of Hydrogen Fuel: Focus on Wind und Biomass



vast expansion of **wind power** capacities turns wind into **main source of energy** for **H<sub>2</sub> production** after 2020

demonstration of wind H<sub>2</sub> systems required

key technology **electrolyses** in MW range

improvements in efficiency & costs needed

**studies show great potential of wind H<sub>2</sub> systems for leveling out fluctuating energy**

NOW demonstration projects, workshops and studies

also **biomass** important for H<sub>2</sub> production as of 2020

– especially **gasification processes**

– NOW demonstration projects and studies

# Germany to expand nationwide network of hydrogen filling stations from 15 to 50 by 2015

June 20, 2012

- **joint Letter of Intent to expand the network of hydrogen filling stations in Germany**
  - signed by the German Ministry of Transport, Building and Urban Development (BMVBS) and several industrial companies
  - part of the National Innovation Programme for Hydrogen and Fuel Cell Technology (NIP)
  - overall investment more than €40 million (US\$51 million)
- **market-relevant testing of filling-station technology**
- **ensure a needs-driven supply for fuel cell vehicles**
- **coordination by NOW GmbH in the frame of the Clean Energy Partnership (CEP)**



*„To facilitate market introduction [of fuel cell vehicles] we need a hydrogen station network covering and connecting the metropolitan regions.“*

Dr. Peter Ramsauer, Federal Minister for Transport, Building and Urban Development

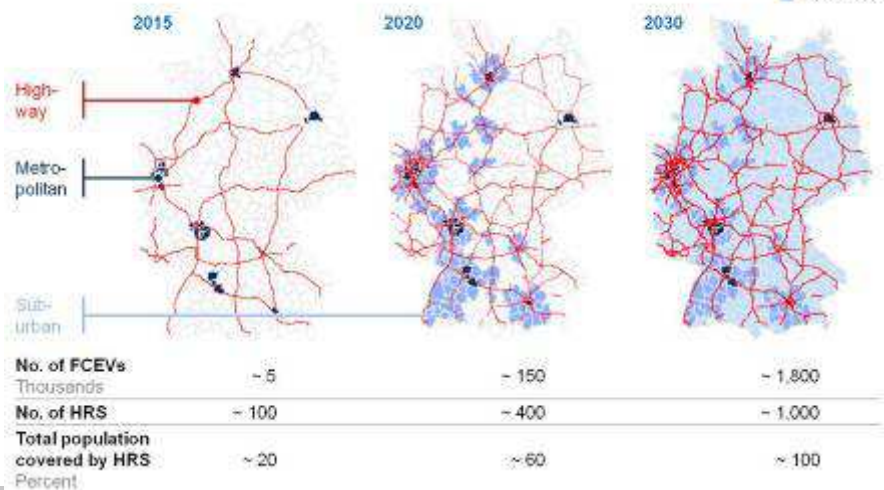
# Preparing for a Hydrogen Infrastructure in Germany



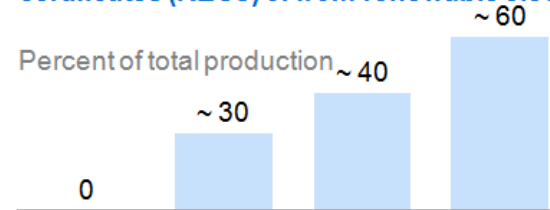
H<sub>2</sub> Mobility analysis participants in 2011



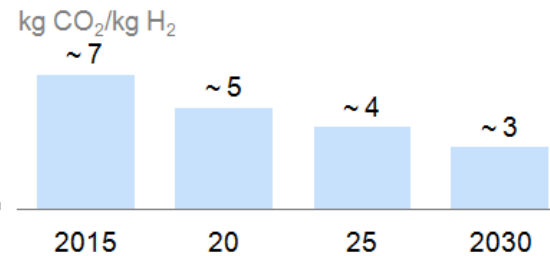
### Business-Analysis Baseline



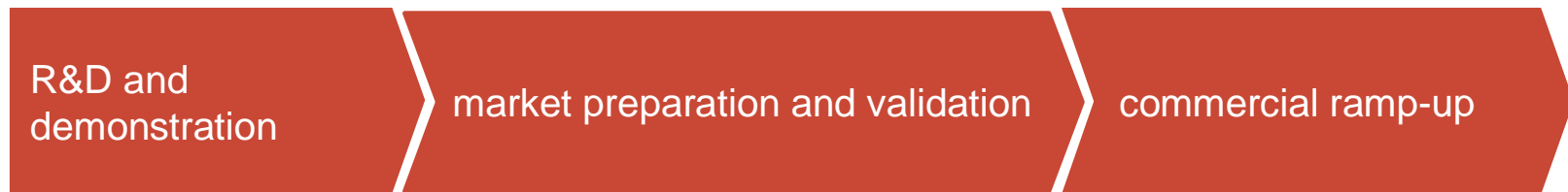
### Water electrolysis with renewable energy certificates (RECs) or from renewable electricity



### H<sub>2</sub> production mix CO<sub>2</sub> footprint



# Phased approach to a profitable commercial infrastructure ramp-up H<sub>2</sub> Mobility



	R&D and demonstration	market preparation and validation	commercial ramp-up
When?	▪ Since 2006	▪ For the next 5 - 10 years	▪ Around 2020
Who?	▪ CEP/NIP	▪ H2 Mobility and CEP/NIP	▪ H2 Mobility and free market
Goals	<ul style="list-style-type: none"> <li>▪ HRS technology up and running</li> <li>▪ Costs significantly reduced</li> </ul>	<ul style="list-style-type: none"> <li>▪ Proof of HRS, FCEV technology, and H<sub>2</sub> supply chain</li> <li>▪ Customer acceptance of FCEVs</li> <li>▪ Attractive business case for next phase</li> </ul>	<ul style="list-style-type: none"> <li>▪ Scaled nationwide HRS network to enable FCEV mass take-up</li> <li>▪ Profitable, high-growth business</li> </ul>



## IPHE Background

- IPHE was founded in 2003 to foster international cooperation on hydrogen and fuel cell R&D, common codes and standards and infrastructure development
- 17 member countries plus the European Commission
- IPHE provides a forum for member Governments to share information and policy experiences with the goal of integrating hydrogen and fuel cell (H<sub>2</sub>FC) technologies into the future energy portfolios
- Member have substantial, long-term resource commitments to H<sub>2</sub>FC technology research and development activities as well as policies and strategies that effectively advance private sector development of a hydrogen economy
- IPHE members collectively account for over 85% of global GDP, over 75% of the global electricity, and more than 65% of global greenhouse gas emissions

IPHE members: Australia, Brazil, China, European Commission, France, Germany, Iceland, India, Italy, Japan, Republic of Korea, Republic of South Africa, New Zealand, Norway, Russian Federation, United Kingdom, United States



## Activities and Priorities

### Current IPHE Activities

- Workshop Series
  - Infrastructure
  - Governmental Programs on Emobility
  - Demonstration
  - Stationary Applications
  - Hydrogen as Large Scale Energy Storage
- Virtual University and Global Student Competition
- HFC Global Commercialization & Development Update
- Working Paper on Global Policy Update

### IPHE Priorities

- Accelerating market penetration and early adoption of hydrogen and fuel cell technologies and their supporting infrastructure
- Policy and regulatory actions to support widespread deployment
- Raising the profile with policy-makers and public
- Monitoring technology developments





Nationale Organisation Wasserstoff-  
und Brennstoffzellentechnologie

# Thank you very much!

Dr. Klaus Bonhoff  
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download: [www.now-gmbh.de](http://www.now-gmbh.de)